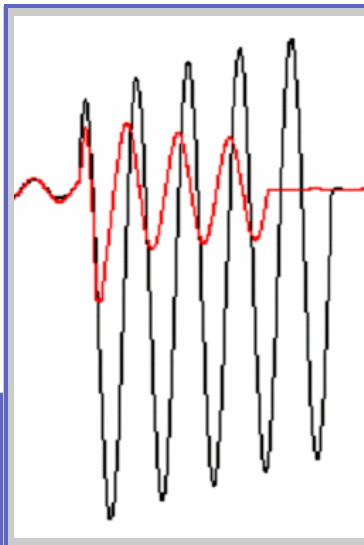


Development at ABB



Superconducting Fault Current Limiter based on Bi-2212

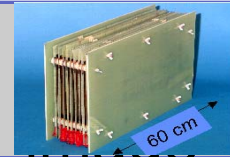
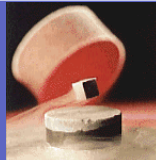


image
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Developing Superconducting Fault Current Limiter at ABB

M. Chen, M. Abplanalp, M. Lakner, W. Paul

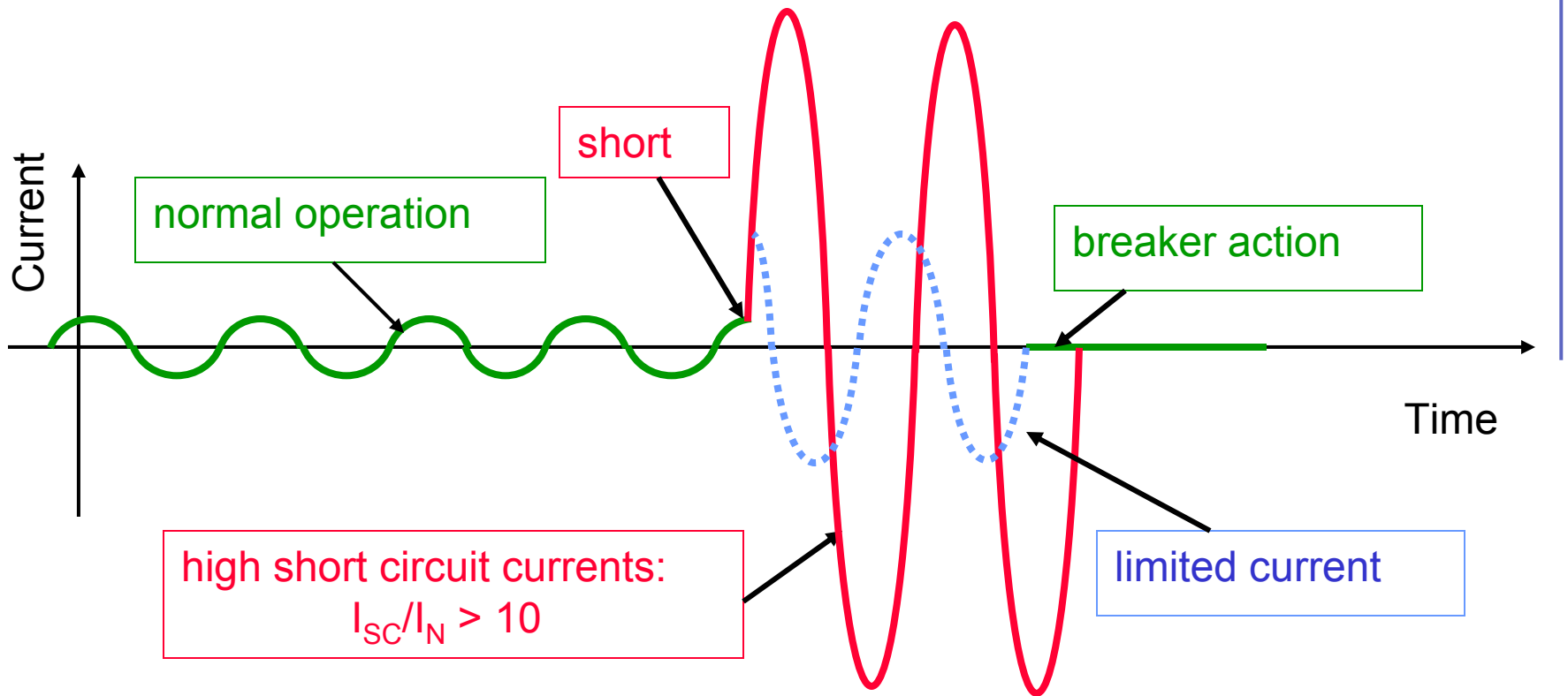
ABB Switzerland, Corporate Research, CH-5405 Baden, Switzerland

D. Braun, W. Hofbauer

ABB Switzerland, High Voltage Technologies, CH-8050 Zurich, Switzerland

- Introduction
- Basic design aspects
- Materials requirement
- Characterization of Bi-2212 SCFCL component
- Status of development on SCFCL component
- Application
- Conclusions and outlook

Why Current Limiter



1.) high mechanical and thermal stresses
until breaker interrupts: $\int \sim I_{sc}^2 dt$

=> extra costs for reinforcement
in transformers, generators, ...

2.) difficult to interrupt

=> expensive breakers

Measures for Current Limitation



- ❑ Air-coils (reactors)
- ❑ Artificially increased reactance in transformers
- ❑ Artificial splitting of grids
- ❑ Fast breaker (mechanical or electronic)
- ❑ Explosive fuse
- ❑ LC-Circuits (will be de-tuned in case of a fault)
- ❑ PTCs : strong non-linear $R(T)$
- ❑ non-linear resistances:
 - semiconductor (e.g. diodes)
 - iron core coils
 - **superconductor**

Status of SCFCL development

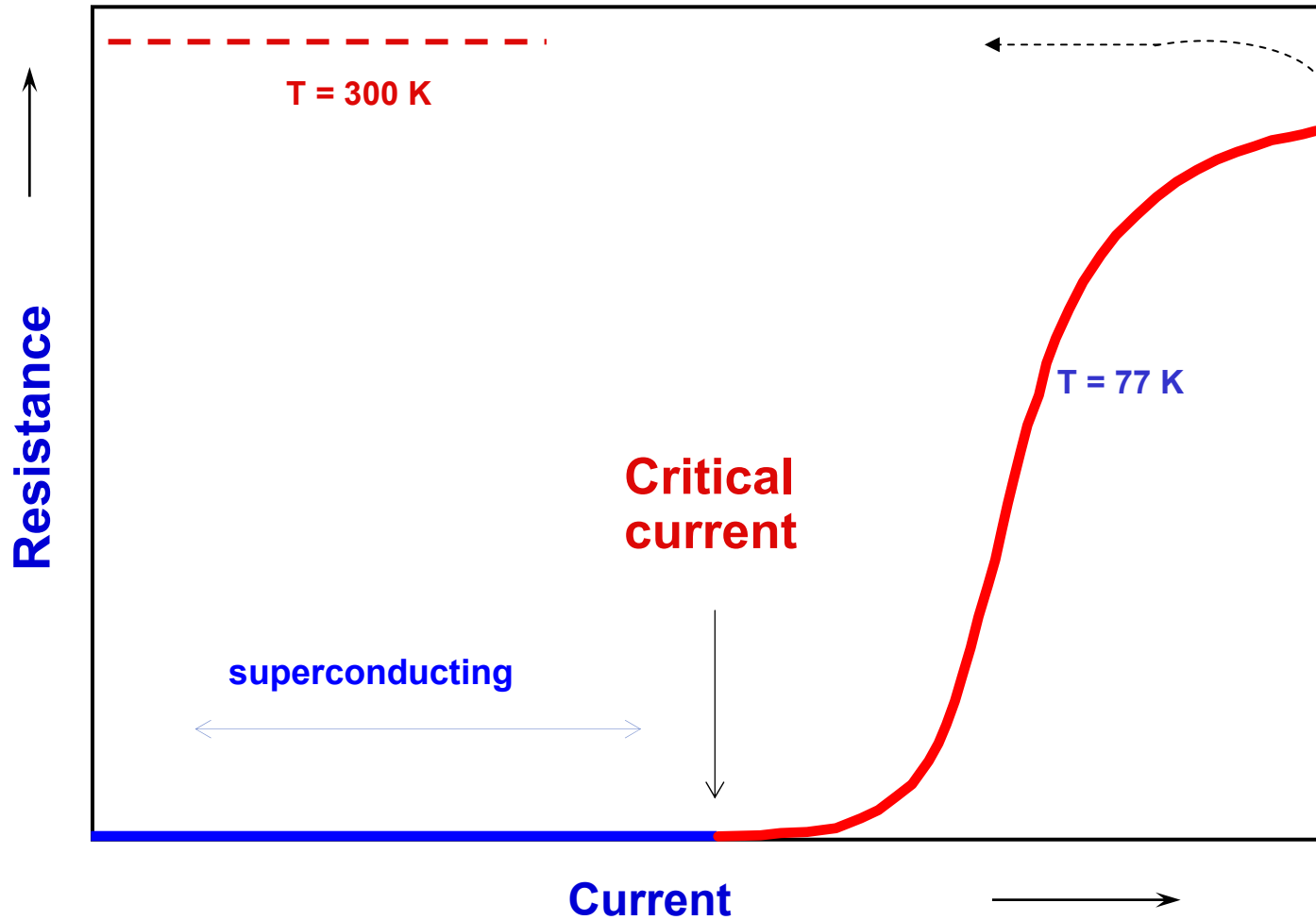
YBCO-coated conductor

- ❑ 3 phase 1.2 MVA prototype: **SIEMENS**
plates (10 x 10 cm), Au bypass

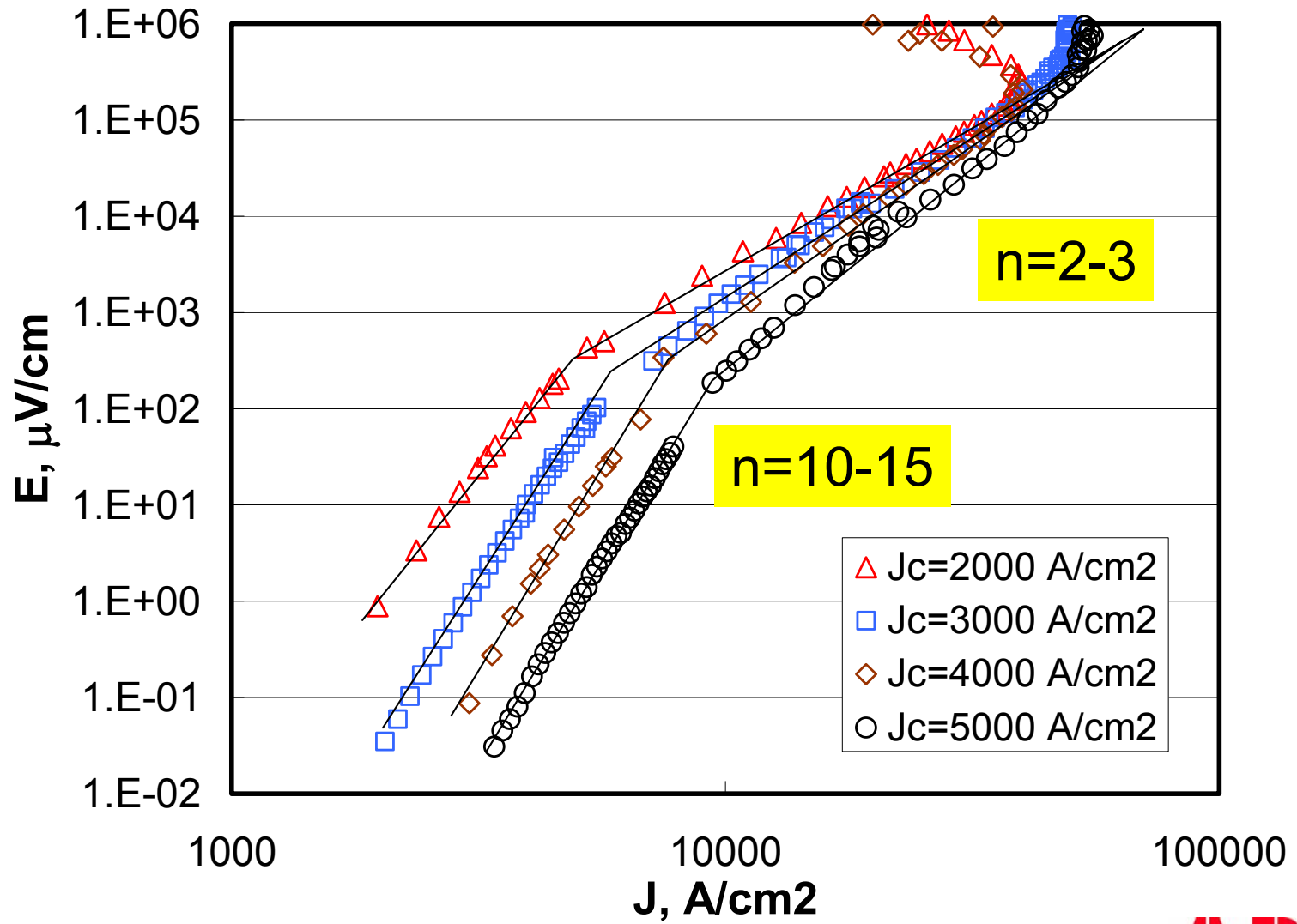
Bi-2212 bulk conductor

- ❑ 1.2 MVA “inductive” prototype: 🙌🙌🙌 
tubes ($\phi = 40$ cm)
1 year operation in Swiss Hydropower Plant
- ❑ resistive/hybrid prototype: EA-tech. (& VA Tech)
rods (0.25 x 2.5 x 25 cm³) 
- ❑ 6.4 MVA single phase “resistive” lab model: 🙌🙌🙌
plates (25 x 40 cm²), steel bypass
- ❑ 10 MVA 3 phase resistive type: Nexans
tube (ϕ 0.3 cm x 0.9 m), steel bypass

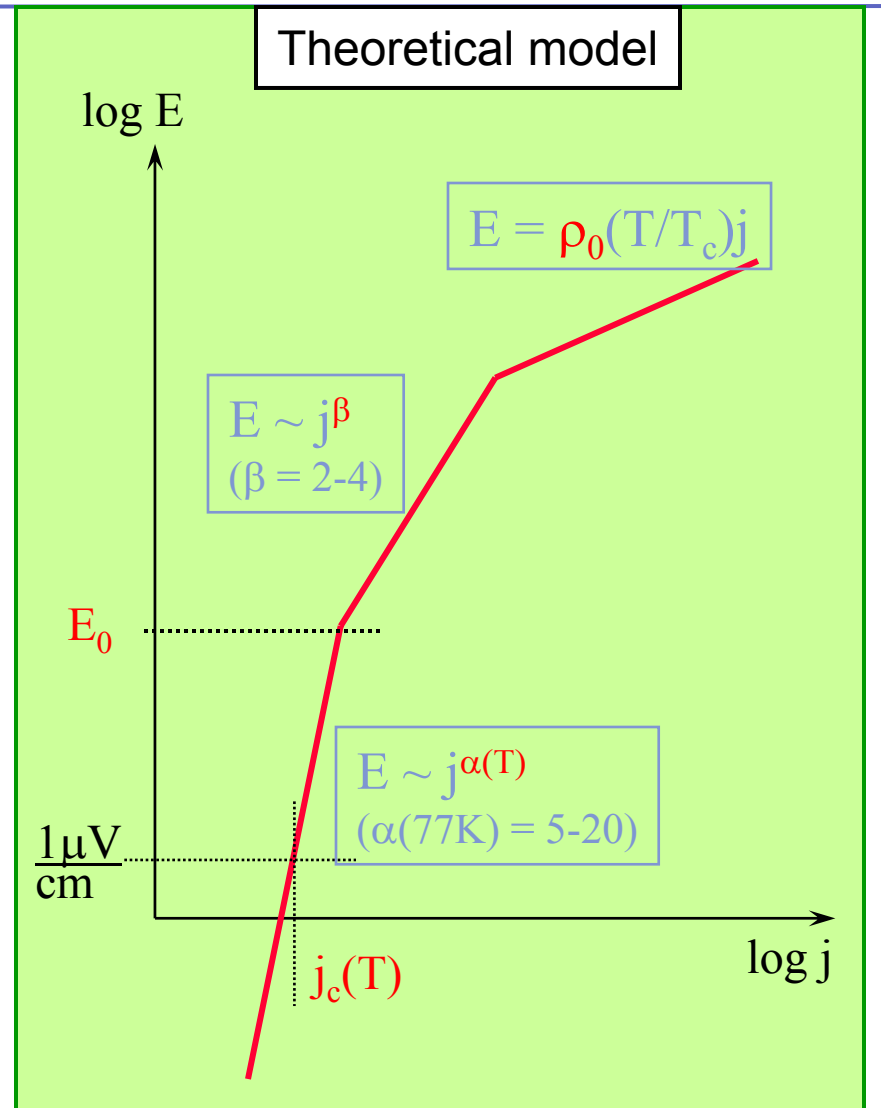
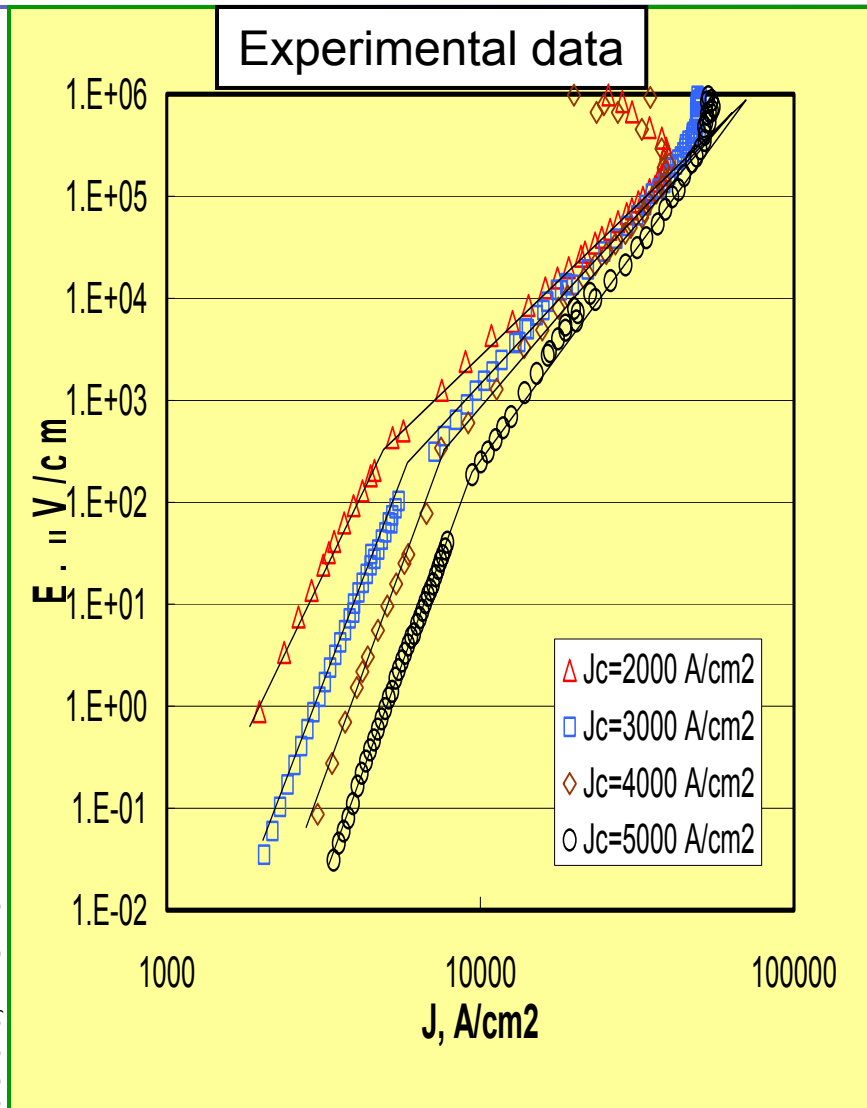
Nonlinear Characteristic of a Superconductor



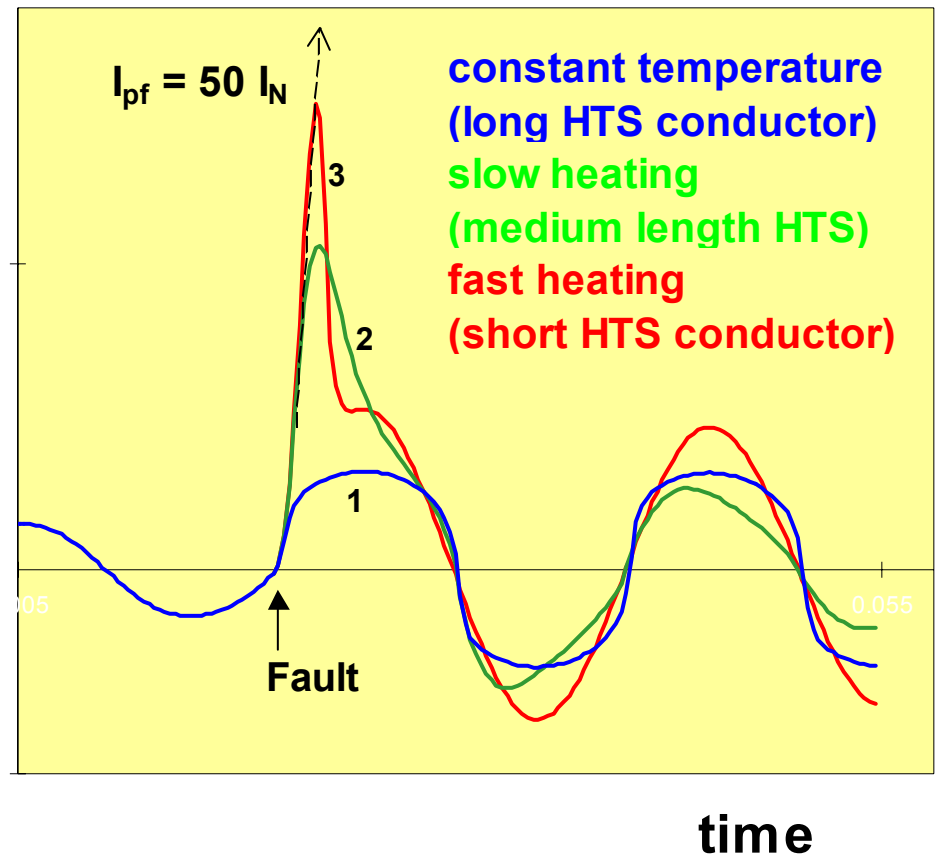
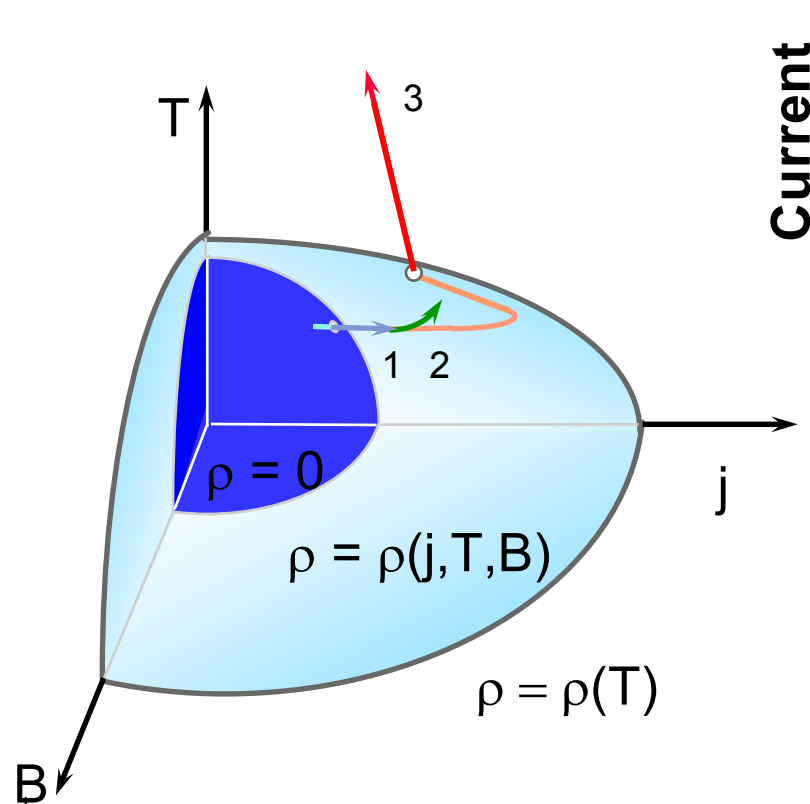
E(j)-characteristic of Bi-2212 at 77 K



E(j)-characteristic of Bi-2212 at 77 K



Basic principle of SCFCL



Test of 1.2 MVA SCFCL in Hydro power plant



The first HTS installation at utility site



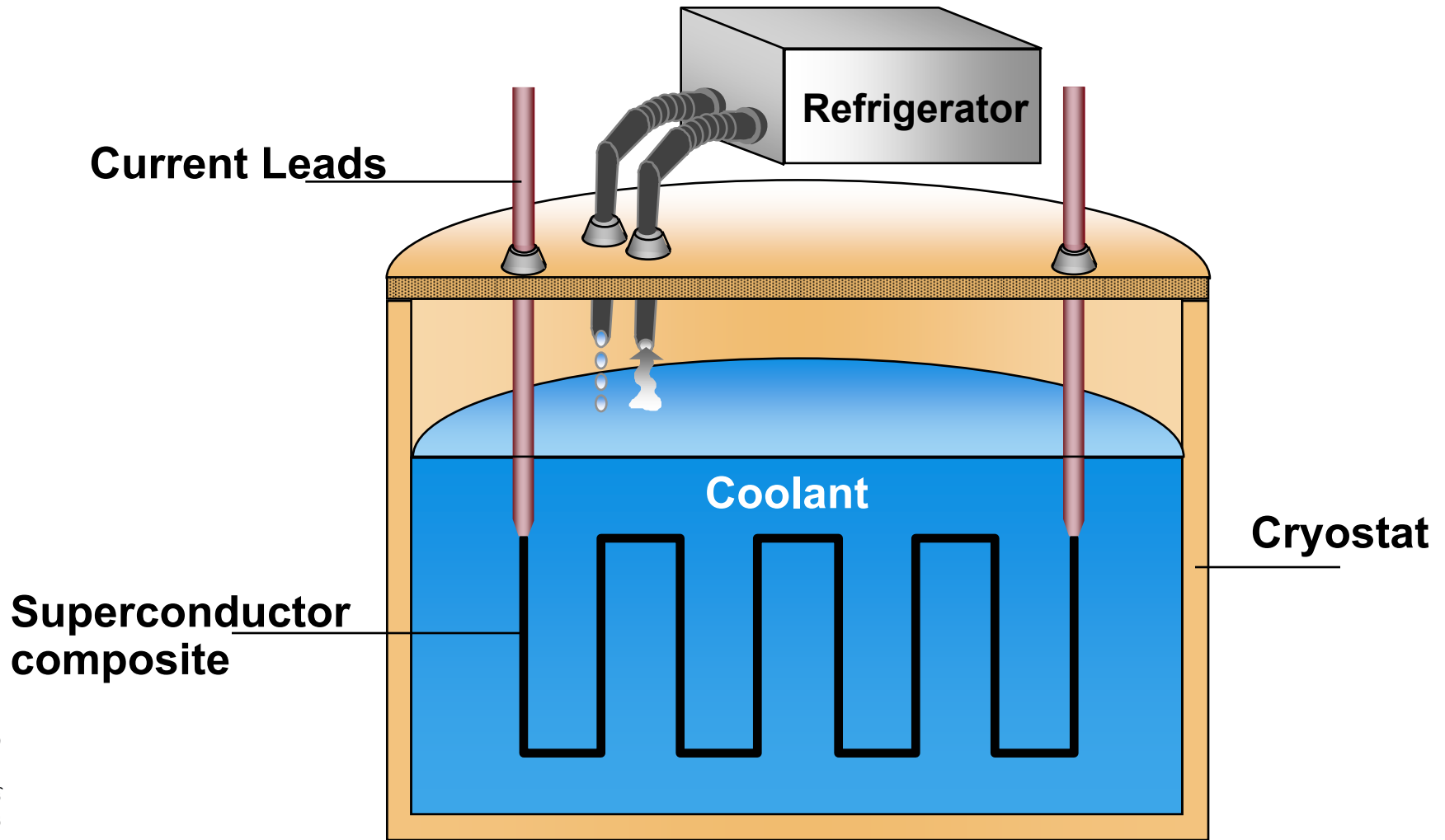
KW Löntsch, Glarus, CH, 1996

- ❑ Instantaneous limitation
- ❑ no over-voltages
- ❑ recovery time: a few sec.
- ❑ no aging (within 1 year)
- ❑ open cooling system
=> high losses



昆明，06-2004

“resistive” SCFCL



Basic Design-Rules

Rated power:

$$P = I_N U_N$$

Normal operation:

$$I_N = A j_c$$

I_N = nominal current

j_c = critical current density, HTS

A = cross-section of HTS

Current Limitation:

$$U_N = L E_{\max}$$

U_N = nominal voltage

E_{\max} = “max. electric field” of HTS

L = length of HTS

Materials requirements

Normal operation:

=> reduce cooling cost

=> low ac-losses

=> small dimension \perp to B-field \rightarrow thin conductor

=> field compensation \rightarrow conductor design

Current limitation:

=> Non-uniform quench, i.e. hot-spots (voltage driven situation)

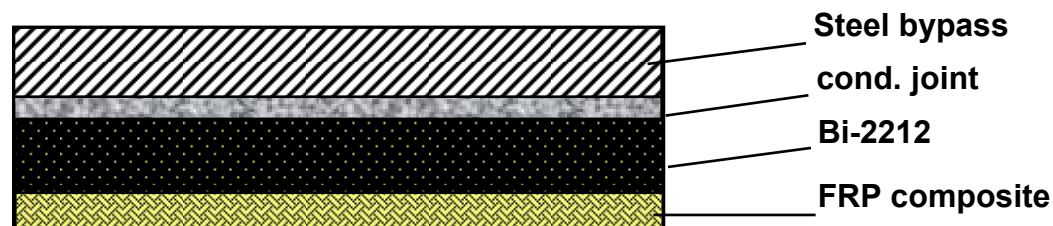
=> electrical and/or thermal stabilization

=> electrical bypass and/or heat sink

=> withstand high magnetic and thermo-mechanical stresses

=> mechanical reinforcement (especially for brittle HTS-ceramic)

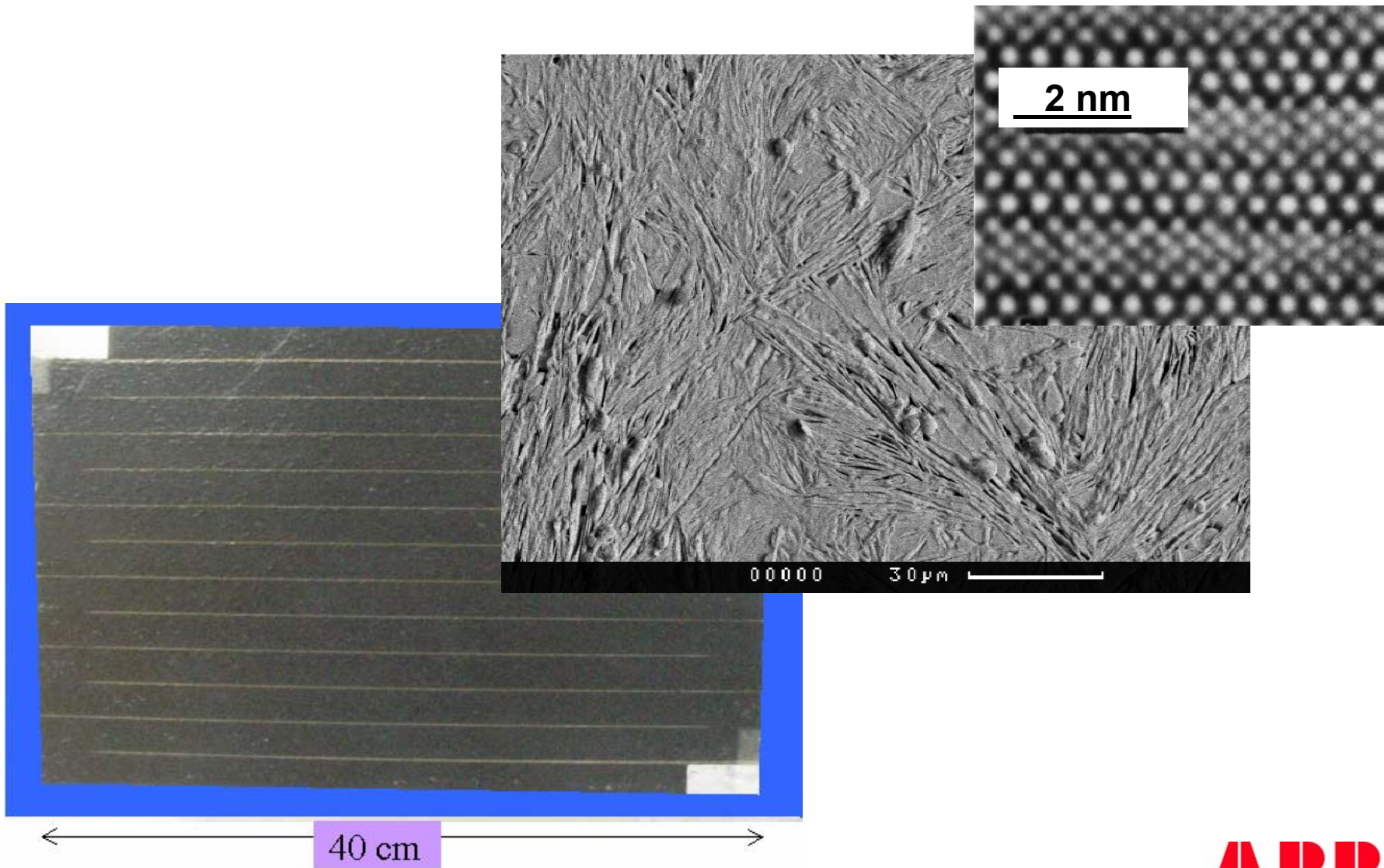
=> composites



昆明, 06-2004



SCFCL component based on Bi-2212

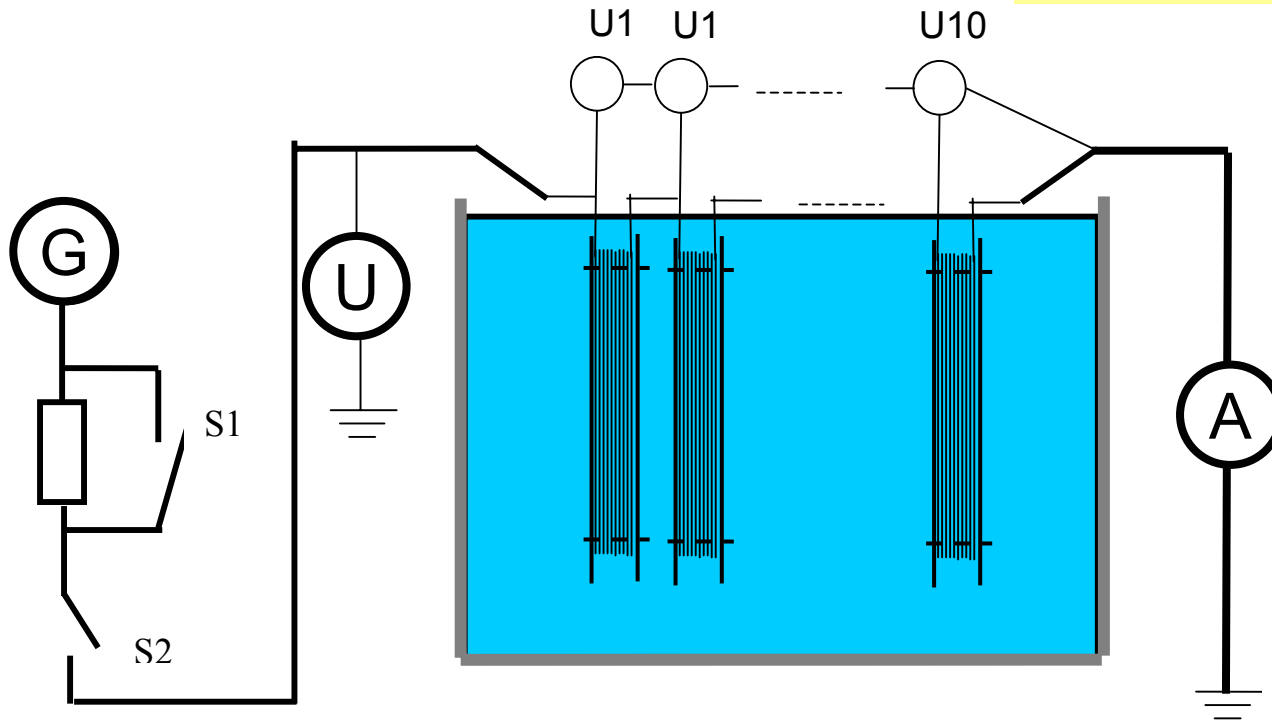


昆明, 06-2004

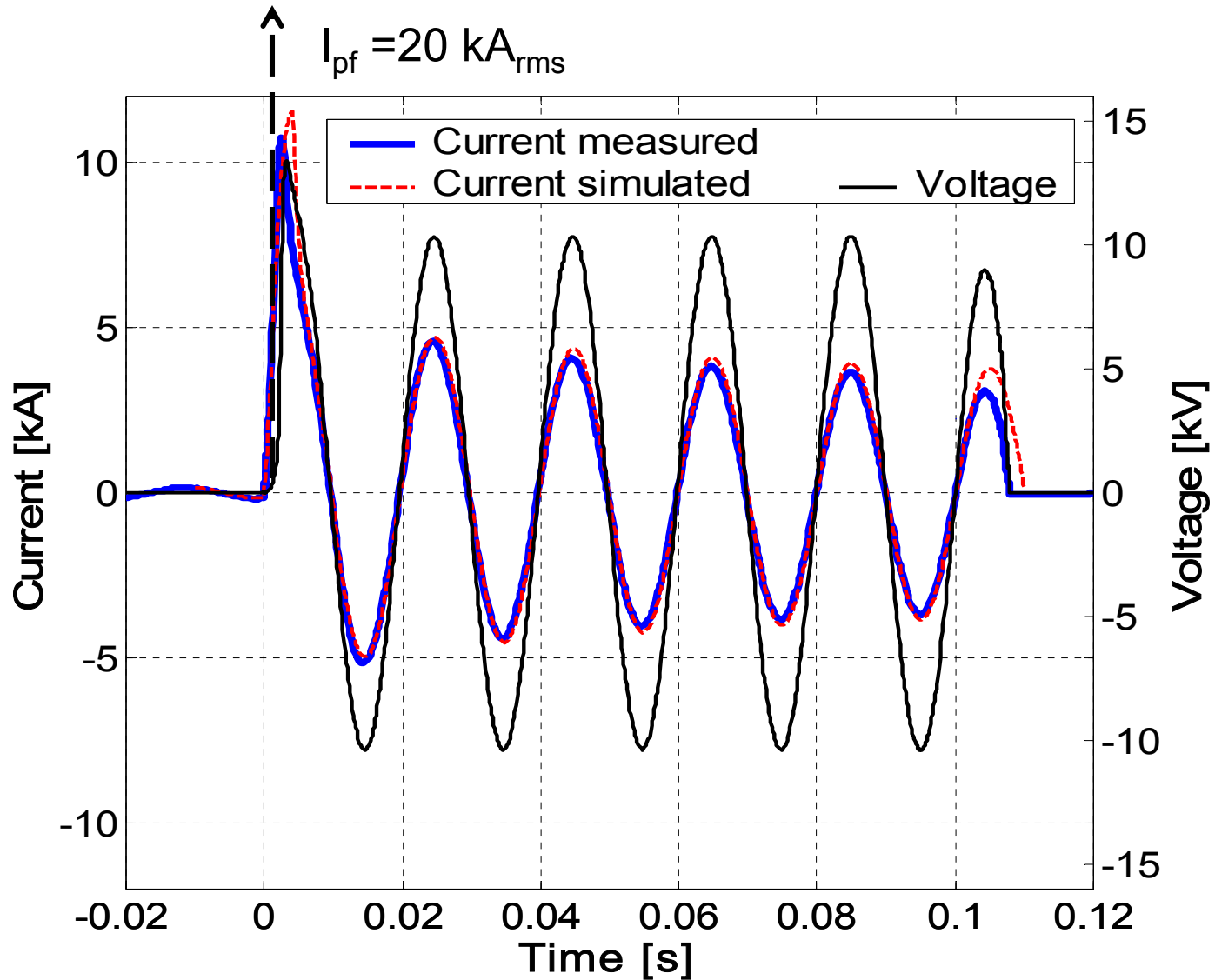


Test set-up of 6.4 MVA model

- $U = 2.5 - 8 \text{ kVrms}$
- $I_{\text{prosp}} = 17 - 20 \text{ kArms}$
- fault: symmetric & asymmetric
- Pulse: 100 ms



Test of 6.4 MVA laboratory model

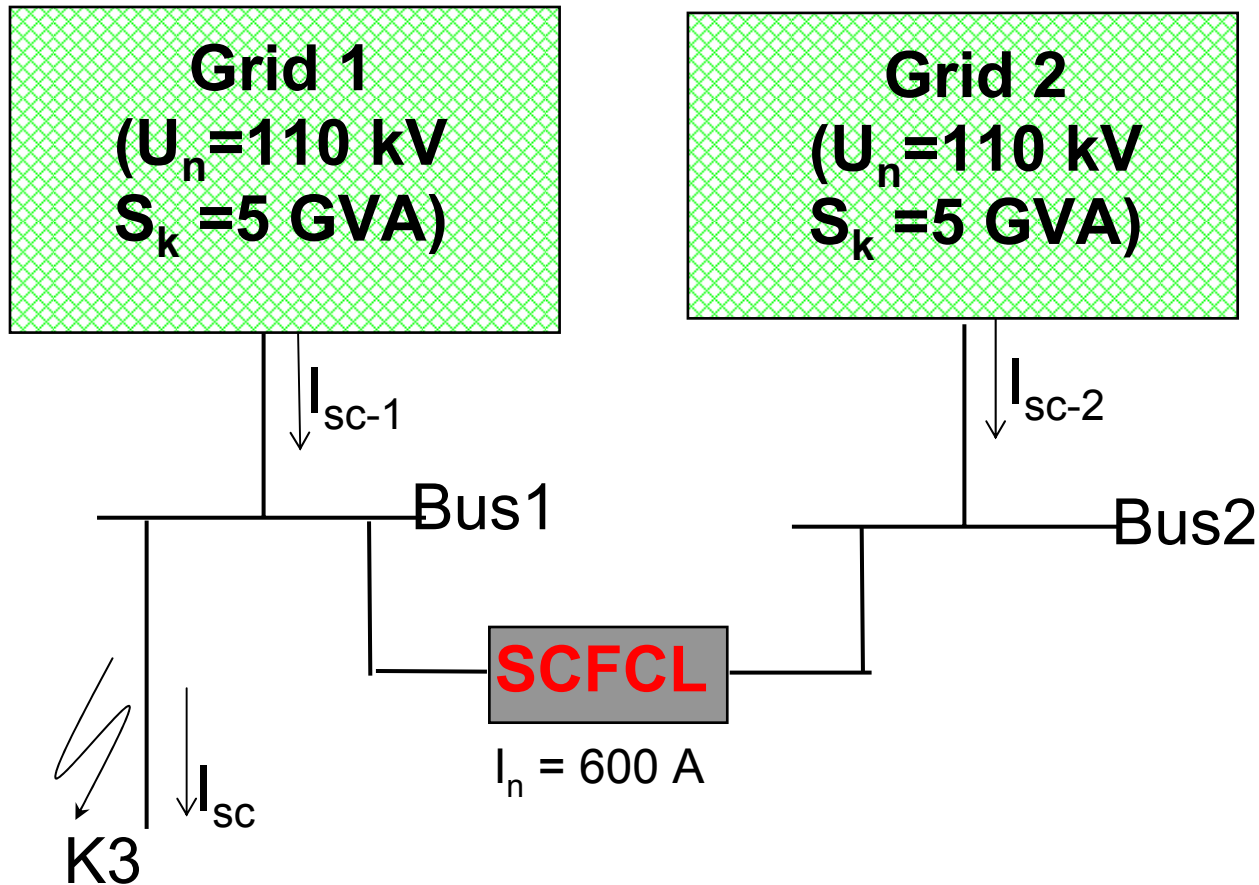


Applications for SCFCL

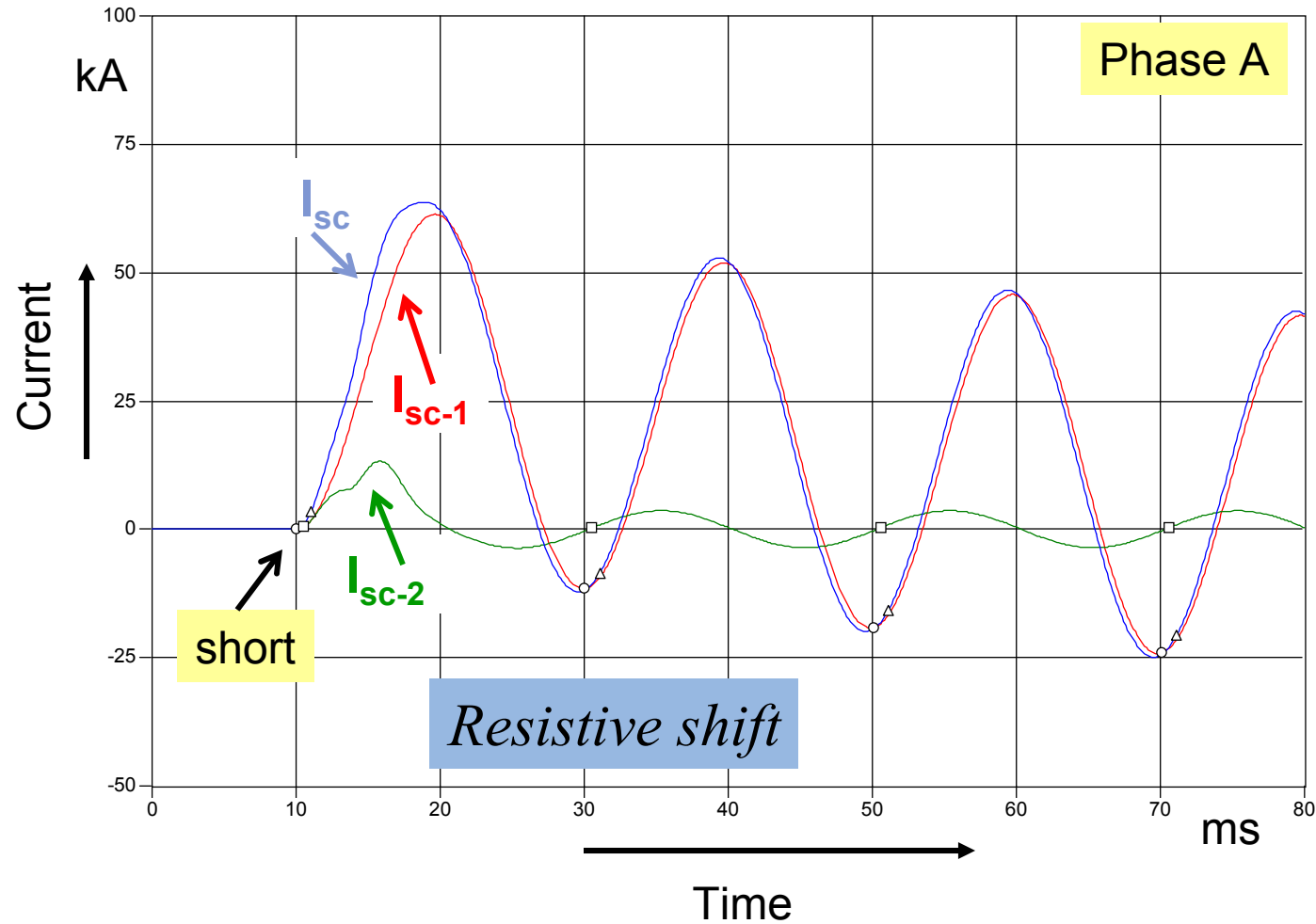
- Grids, where the I_{pf} has reached the design value of the breakers:
 - Grid-Coupling
 - Additional power source in existing grid (HV or MV)

- New installations where $I_{pf} / I_r \gg 10$
 - Protection of Auxiliary Line
 - Supply of local industry on MV-level
 - Several generators connected to one busbar
 - Transformer with reduced impedance
 - New grids (industrial, distribution, transmission)

Grid Coupling –RWE case





Simulation of short circuit in coupled grid



Application Challenges

■ Conductors

- Reliability: repetitive operations
- Cost: reduce high price / performance (=transformer)
- Technical spec: **oco** immediate reclosure may be required 
- Limitation factor: high jc needed for better limitation 

■ Cooling system

- **First investment: price has to come down**
- Maintenance: minimum maintenance
- Refill system: possible in a group

■ Customer acceptance

- Conservative approach: LN2
- Reliability, availability
- Back up solution: needed initially

Way forward

■ Technology maturity

- demonstrator demonstrated, meeting some commercial applications
- Ready for functional prototype

■ Pre-commercialisation

- More detailed evaluation needed (technical spec vs future grid)
- Full scale functional prototype needed to demonstrate for application

■ Commercialisation

- Niche application, e.g. grid coupling
- Full application depends on low cost conductor and much reduced cooling
- Full commercial potential depends on up-scaled prototype, better conductor

- Functional prototype needed
- Limited application in niche areas possible
- Large scale application ← low cost conductor & low cost reliable cryogenic

Conclusions

- SCFCL composite component based on Bi-2212 developed
- 6.4 MVA single phase SCFCL developed
- SCFCL technology (Bi-2212) justify functional prototype
- Potential first application evaluated
 - particularly suited for high prospective fault current
 - ideal performance for grid coupling
- Functional prototype needed for
 - customer acceptance and field experience
 - confirmation of market
- Limited application in niche areas possible
- Large scale application critically depends
 - low cost conductor
 - low cost reliable cryogenic
 - improved materials performance

ABB