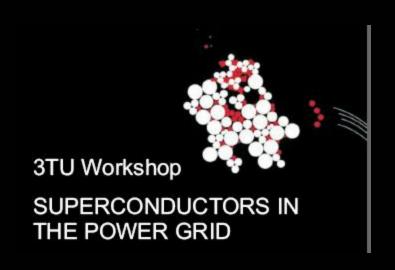
Activities and Plans in the US

Paul M. Grant W2AGZ Technologies San Jose, CA USA



UNIVERSITY OF TWENTE

Thursday 19 - Friday 20 November 2009 Conference Hotel Drienerburght University of Twente, Enschede

"A Sober Assessment of Opportunities and Realities"

http://www.w2agz.com/BD_3TUW09.htm

New Holland & The Hudson Valley



Barents Baltus (1659) > Baltus Barents van Kleeck (?)(1702) > Poughkeepsie

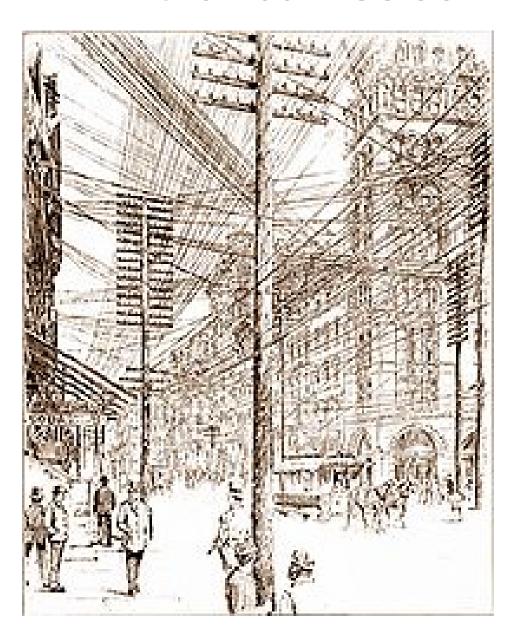
US Electric Power 101

- Electricity Today -The Crown Jewel of the US Economy

- ~\$2 trillion total asset value
- \$344 billion annual revenues
- 142 million customers
- 3273 utilities

Without electric power the \$14.3 trillion U.S. economy would come to a halt

NYC circa 1890s



Fathers of American Electric Power

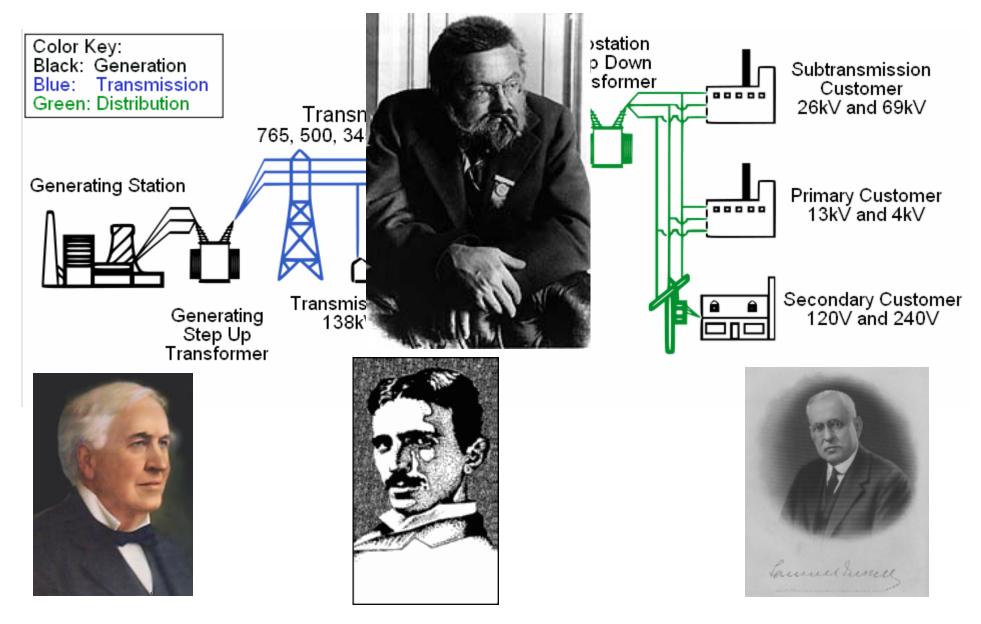




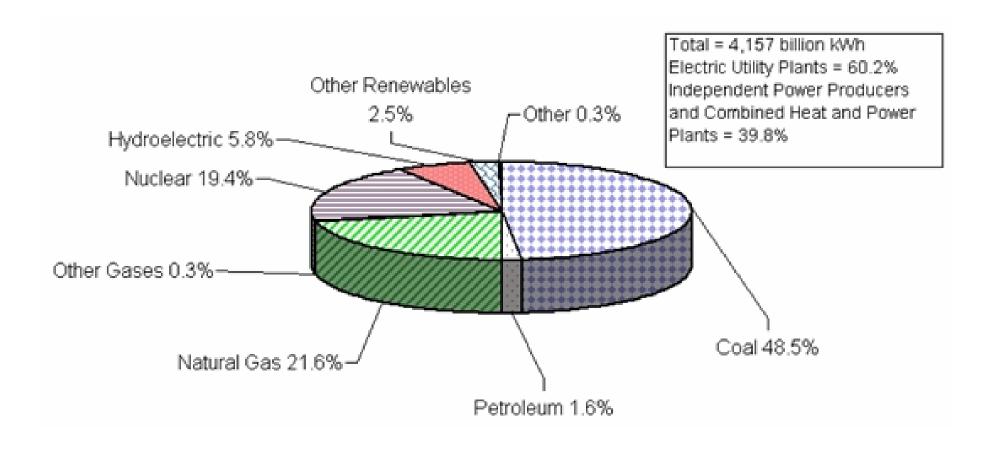




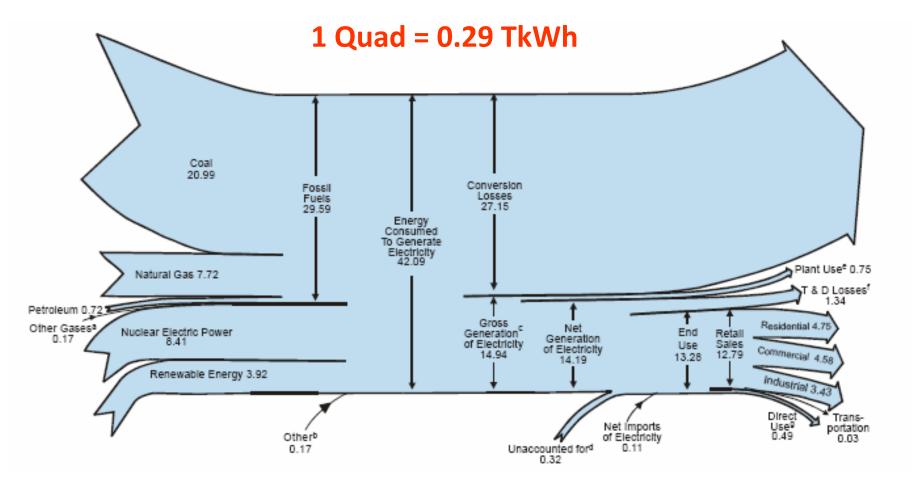
The US Electrical System



US Electricity Generation Sources

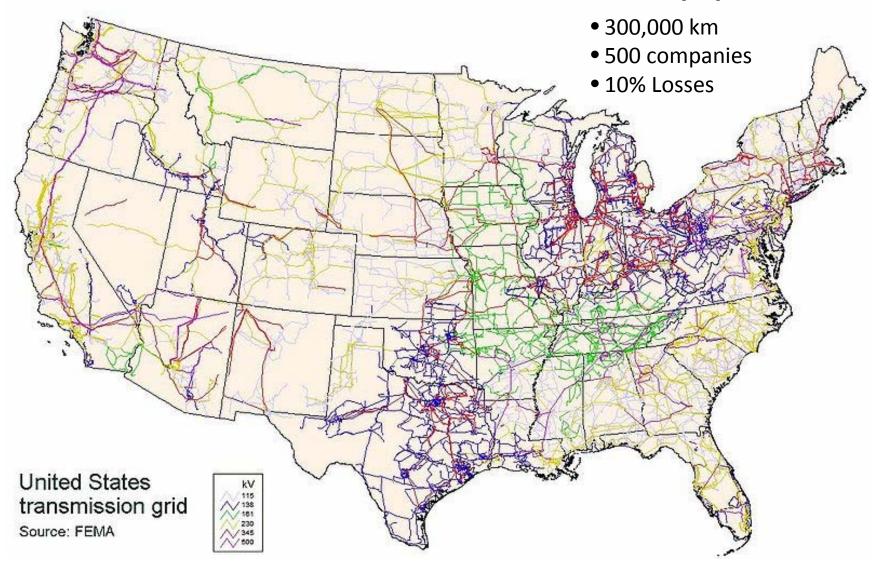


US Electricity Flow - 2007



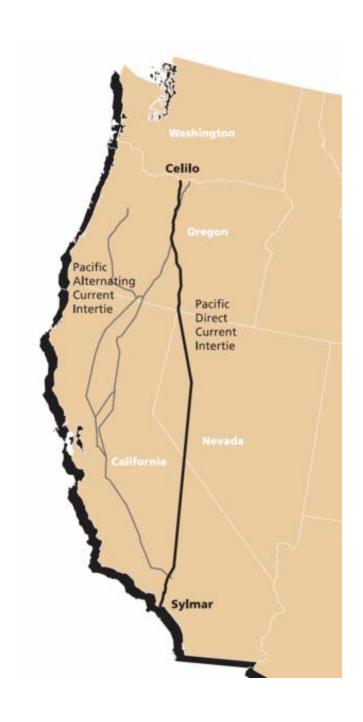
US Generation Capacity = 1.1 TW Gross Generation = 4.33 GkWh (T&D Losses)/(End Use) = 10%

The US Transmission Grid(s)



North American HVDC





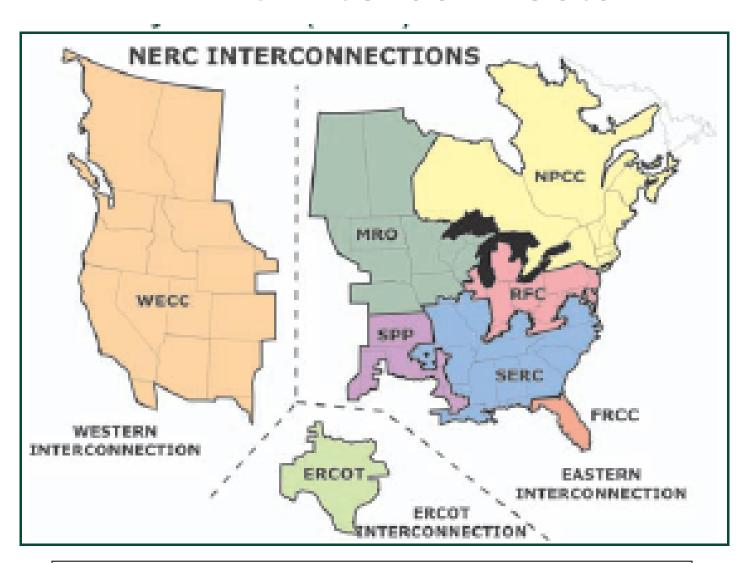
Pacific Intertie

- HVDC, +/- 500 kV, 3.1 kA, 3.1 GW
- 1,362 km
- ~50% of LA Power Consumption
- Converter/Inverter Losses ~ 5%
- Ohmic Losses ~ 10%



Celilo I/C Station
"A Mountain of Silicon"

NERC Interconnects



Source: DOE 2006 National Electric Transmission Study

The Grid:

A Journey Though the Heart of Our Electrified World

By Phillip F. Schewe Joseph Henry Press, 2007 (Buy It!)



Reviewed by Paul M. Grant:

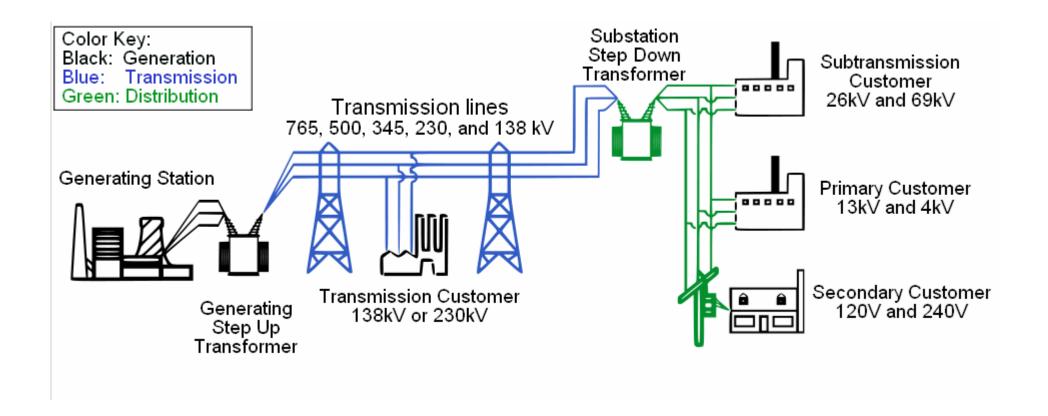
Plugged into the matrix

The rise and potential fall of the US electricity grid

Nature 447, 145 (2007)

http://www.w2agz.com/Publications/Book%20Reviews/06%20%282007%29%20Plugged%20Into%20the%20Matrix.pdf

Where Can We Use Superconductivity?



Potentially Everywhere ...maybe

Superconductivity Act of 1988



DOE Program: ~ 20 Years @ ~ \$50 M/yr = \$1 B

HTSC Utility Market

In the utility/energy market, the applications that appear to value performance attributes of HTS most are Fault Current Limiters and Synchronous Condensers.

10 More Years!

	Utility/Energy Market - Importance of Performance Attributes						
	Small & Light	High Power Density	Low Impedance	High Efficiency	High Field	Overall	
Power Cable	•	•	•	•	0	•	
Synchronous Condenser	•	•	•	•	•	•	
Fault Current Limiter*	•	•	•	•	0	•	
Industrial Motor	•	•		•	•		
Utility Generator	0	0	•	•	•	•	
Wind Generator	•	•	•	•	•	•	
Transformer	•	•	•	•	0	•	

Source: NCI Analysis, see Appendix: Value Propositions



^{*}Fault current limiters also rely on the inherent quench properties of HTS. Weak Strong

HTS Cables...



ootprint intional cables



Long Island Power Authority HTS Cable Project (September 2006)

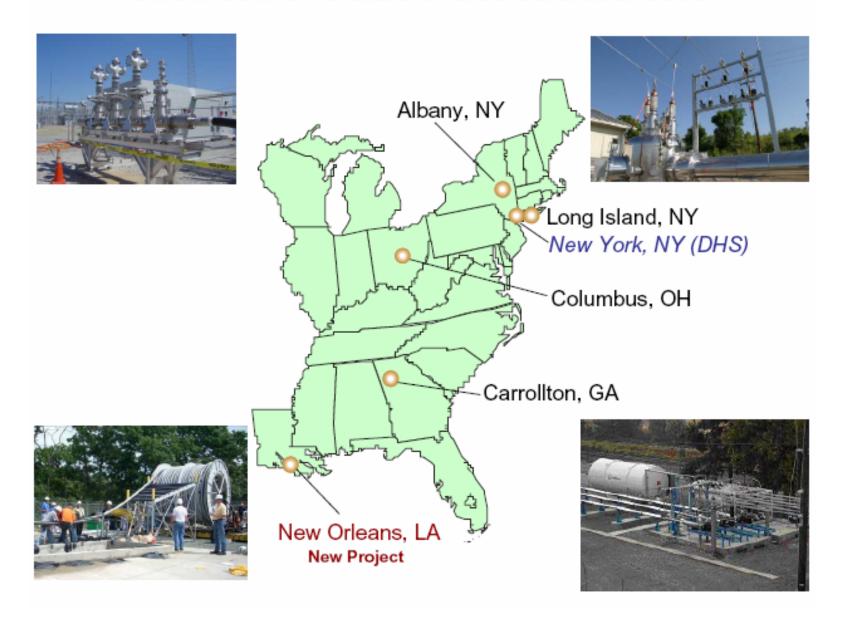
... are made by using conventional stranding techniques

...require no special training for installation since conventional pulling and rigging equipment are used



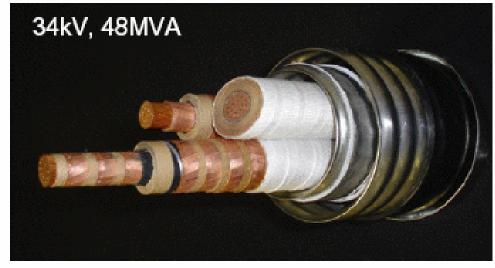


U.S. HTS Cable Installations



Albany HTS Cable Project

- Demonstration of technical and commercial viability of underground HTS cable operation between two National Grid substations
 - 350m long 34.5kV 800A_{rms} 48MVA
- Cable was energized on July 20, 2006 and serves the equivalent of 25,000 homes
- 2006 installation connects two lengths of 1G cable totaling 350 meters with the world's first HTS cable-to-cable joint, required for long cable runs
- Cable operated for more than 9 months (>6,720 hours) before taken-off-line
- In Fall '07, a 30 m section will be replaced with a 2G cable - world's first use of 2G in any utility device

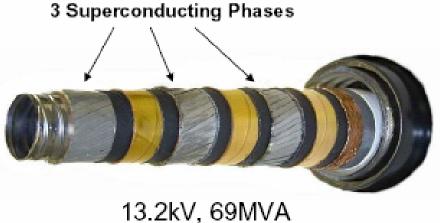


Cable configuration: 3 phases in 1 common cryostat

Columbus HTS Cable Project

- 200-meter, 3-phase HTS power cable at an American Electric Power substation in Columbus, OH
- Cable was energized August 8, 2006 and serves the equivalent of 36,000 homes
- New "triax" cable design all 3 phases in one cable and uses ½ the amount of HTS wire compared to other designs
- Cable has operated successfully for more than 1 year





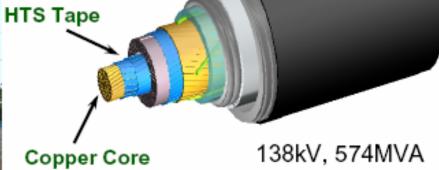
Long Island HTS Cable Project

- World's first transmission voltage in-grid HTS power cable
 - Design Voltage/Current 138kV/2400A ~ 574MVA
 - Design Fault Current 51,000A @ 12 line cycles (200ms)

 Will serve the equivalent of 300,000 homes when energized Length ~ 600m (world's longest HTS cable)

Installation/Commissioning – Fall 2007





New Project: New Orleans HTS Cable

Problem:

- · Load growth in urban area
- Saturated 13 kV distribution
- 230/13 substation to north & south of area
- Need new substation at midpoint

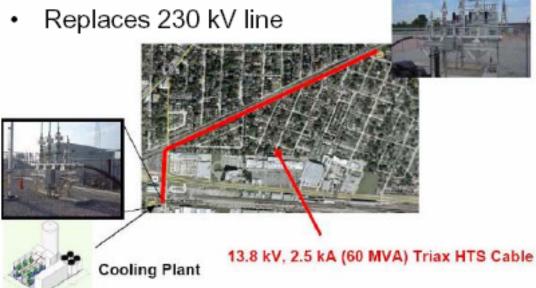
Challenges:

- Overhead rights of way for 230 or 13 kV very difficult or impossible
- Small footprint available for new substation dictates gas insulated substation 230 kV equipment or expensive station expansion
- 230 kV solution: placing transformer in dense residential area
- 13 kV conventional: Voltage drop, power quality

Solution:

- 13 kV, 1.1 mile HTS cable to transmit 60 MVA into small footprint substation
- 2 splices; three sections
- No transformers needed

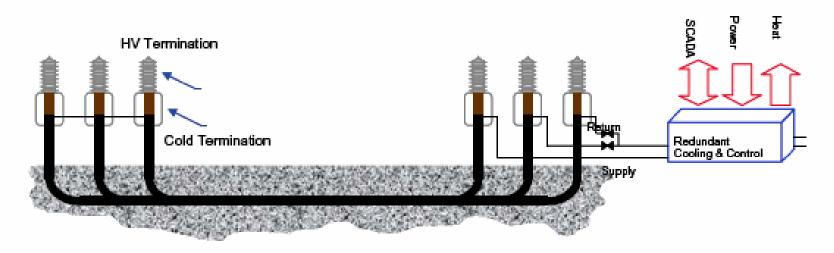
Single point cooling system



New Project: "LIPA 2A" HTS Cable

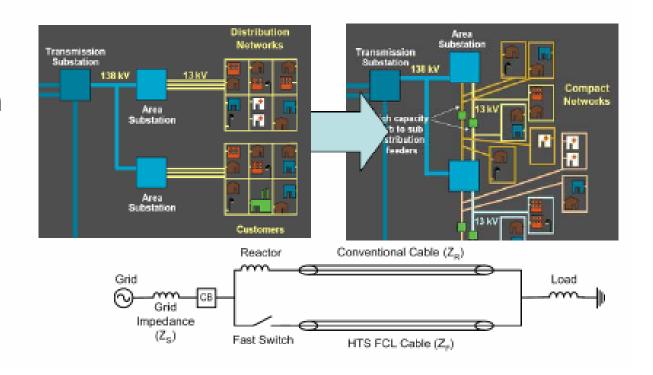
LIPA 2A Project Scope:

- Demonstrate cost effective 2G cable at transmission voltage
- Introduce repairable cryostat and cable joint
- Develop low cost, reliable, and efficient refrigeration system
- Demonstrate inherent fault current limiting capability at transmission voltage



New Project: "Project Hydra"

- 13 kV, 4000 A HTS cables with fault current limiter (FCL) between substations in the Manhattan power grid allow Area Substations to share excess capacity in emergencies
- Technology
 Demonstration
 by FY08
- Integrated System
 Test and
 Demonstration
 by FY10



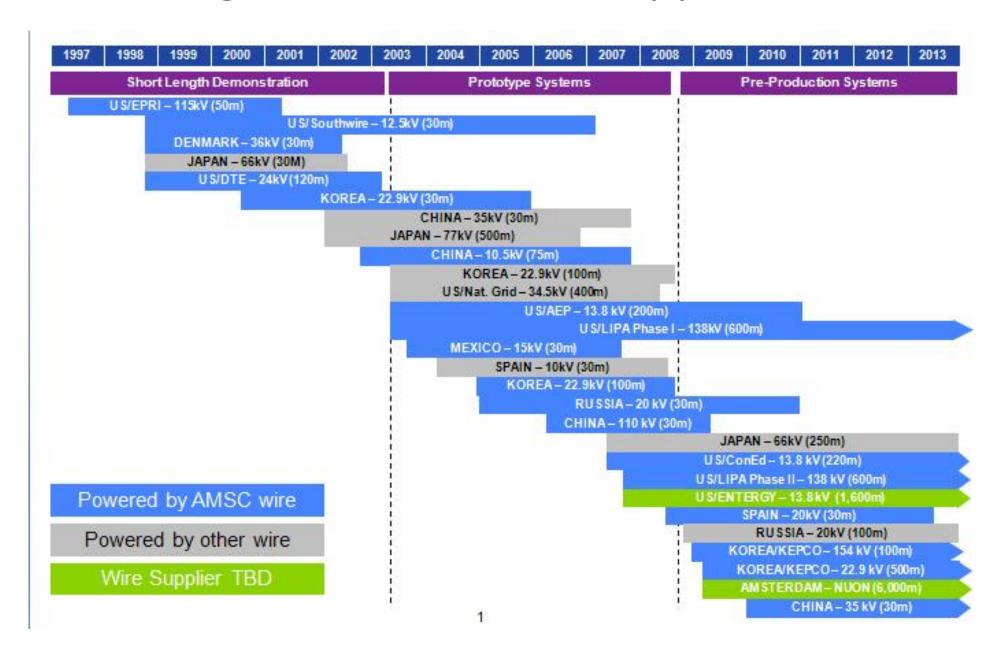
2007 DOE Awards for 2G HTS Fault Current Limiters (FCL)

- SuperPower 138 kV FCL at AEP (DOE: \$5.8M)
 - Features matrix design consisting of parallel 2G HTS elements and conventional coils
 - Team includes: Sumitomo; Nissan; BOC Group; and ORNL
- AMSC-Siemens 115 kV FCL at Southern California Edison (DOE \$12.7M)
 - Features Siemens proprietary low-inductance coil technology
 - Team includes: U. of Houston; Nexans; and LANL
- SC Power Systems 138 kV FCL at Con Edison (DOE \$11M)
 - Features 2G HTS coil and DC power supply in a saturable reactor in series with AC line
 - Team includes: LANL; Air Products; Cryo-Industries of America; Southern California Edison; Delta Star Inc.; and Trithor GmbH

2010 DOE OED&ER Budget Request

	Dollars in Thousands				
	FY 2008 Appropriation	FY 2009 Appropriation	FY 2009 Additional Appropriation	FY 2010 Request	
Research and Development	•			-	
Clean Energy Transmission and Reliability	-	-	-	42,000	
Smart Grid Research and Development	=	-	-	67,000	
Energy Storage	-	-	_	15,000	
Cyber Security for Energy Delivery Systems	-	-	-	50,000	
High Temperature Superconductivity	27,148	23,796	-	?	
Visualization and Controls	24,373	24,373		=	
Energy Storage and Power Electronics	6,552	6,552	-	-	
Renewable and Distributed Systems Integration	24,753	30,000	-	-	
Subtotal, Research and Development	82,826	84,721	=	174,000	
Operations and Analysis	11,451	11,451	_	-	
Permitting, Siting, and Analysis	_	_	_	6,400	
Infrastructure Security and Energy Restoration	_	_	<u>.=</u>	6,188	
Program Direction	17,603	21,180	_	21,420	
Congressionally Directed Activities	24,290	19,648	_	=	
American Recovery and Reinvestment Act	-	-	4,500,000	-	
TOTAL, Electricity Delivery and Energy Reliability	136,170	137,000	4,500,000	208,008	

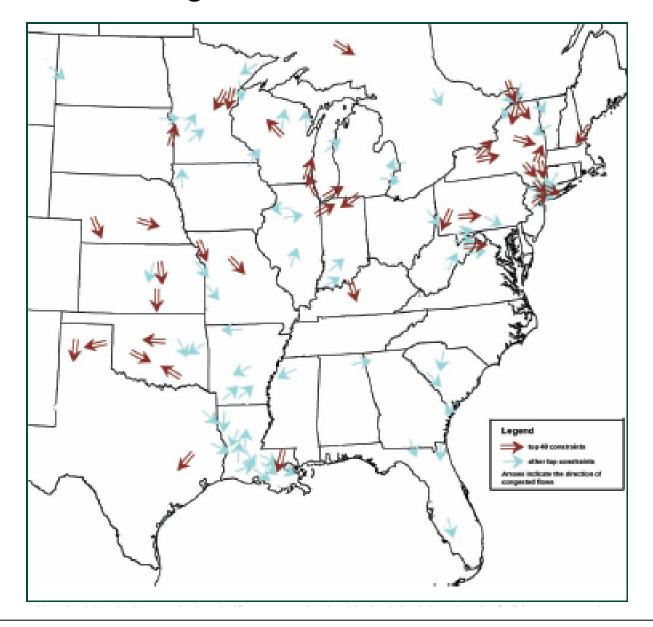
Wiring the World with Copper Oxides



HTSC Power Technology is Here

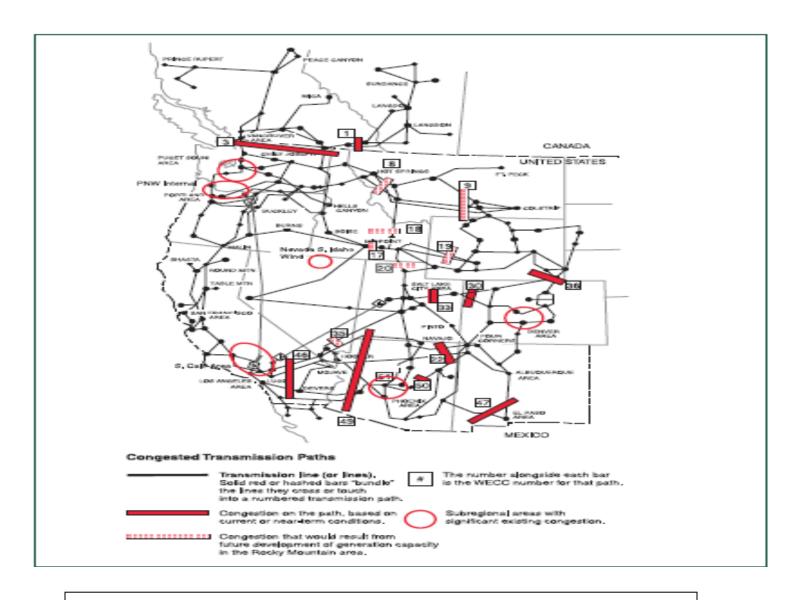
- ...and it works!
 - ...perhaps still a little pricey, though
- ...so where's the demand?
- ...what needs to be fixed?
- ...why isn't is being used?
 - ...would it help if the wire/tape were free?

Projected 2008 Congested Paths in the Eastern Interconnection



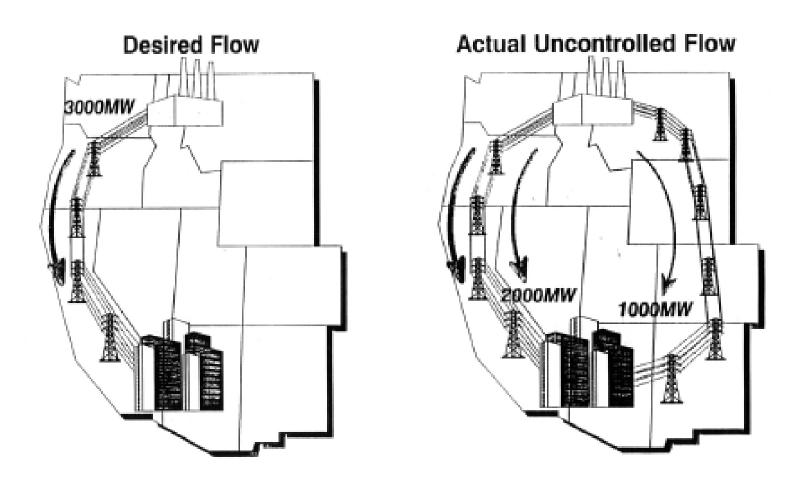
Source: DOE 2006 National Electric Transmission Study

Western Interconnection



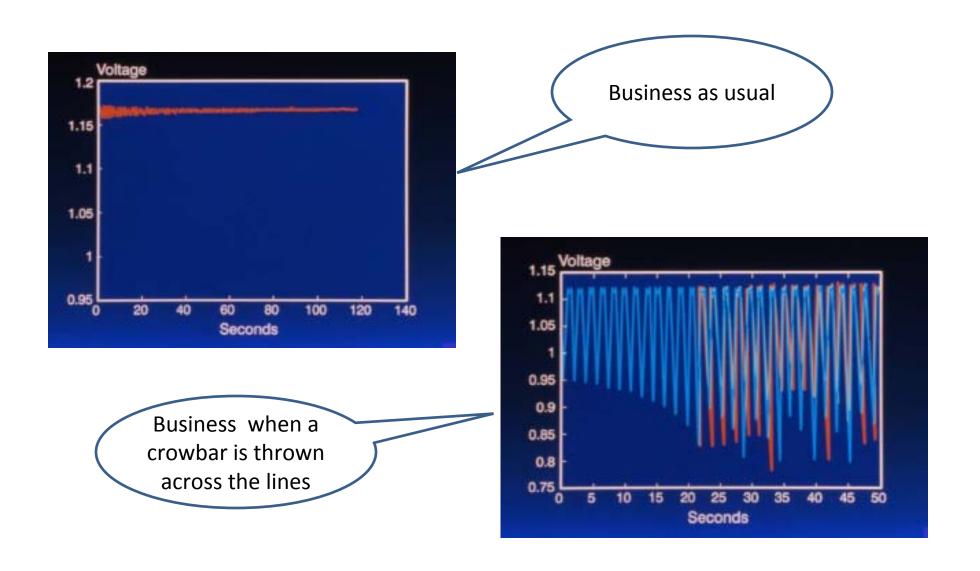
Source: DOE 2006 National Electric Transmission Study

Real-Life Power Flows

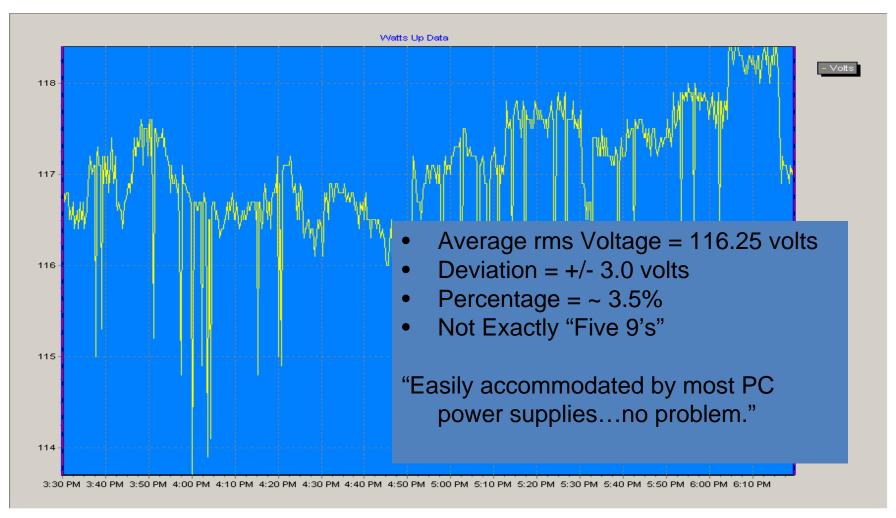


Can we defeat (macroscopically) Kirchhoff's Laws?

Chaos on the Grid

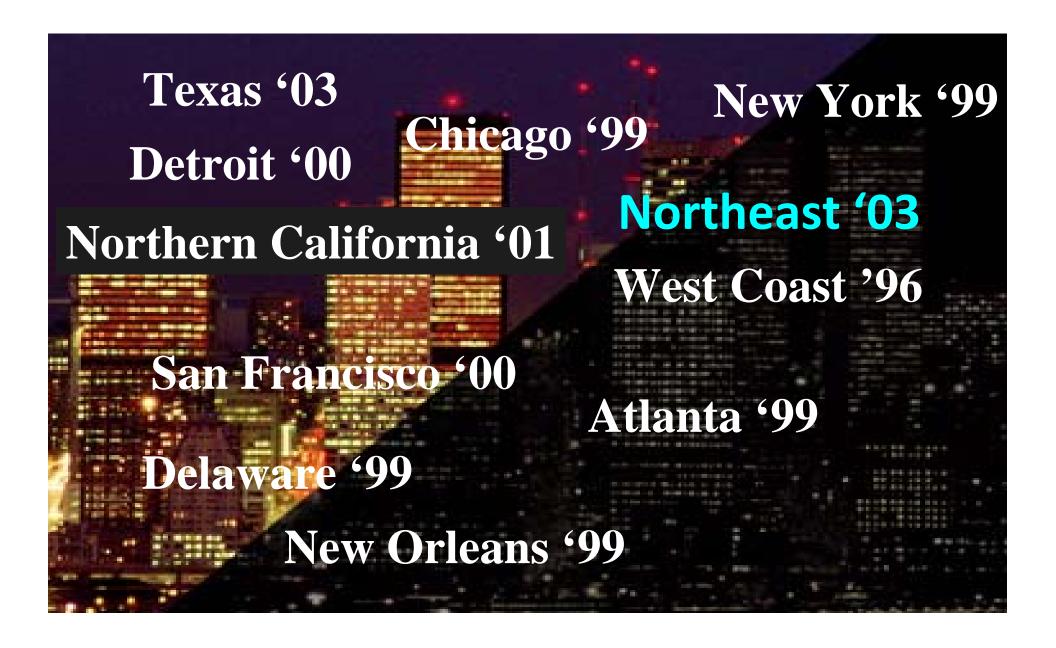


How many 9's?



07/25/04 3:30-6:00 PM, Sunday, SJ, CA 95120--W2AGZ Server Voltage

Blackouts





As Night Falls...



The Party Begins...



...and Continues...



It Gets Better...



David Friedman / MSNBC.com

and Better...



The Morning After



Viva New York!



Can "New" Transmission Technology Help?

- Yes, but probably not superconductivity in a big way, at least for a while.
- More likely, "smart" grid stuff will come first
 - HVDC cables and lines
 - FACTS to increase present corridor capacity by 30%
 - IT and communications plus an "OS/360" to more effectively and efficiently management power flows





Wire C/P = 100 \$/kA×m HTSC Cost = \$87 M

Specifications

2-1000 MW HVDC Bipolar Circuits

Circuit 1: 130 miles, Greene County → Bronx County

Circuit 2: 140 miles, Albany County \rightarrow New York County

Each Circuit: +/- 500 kV, 1000 A Bipolar (2 cables ea.)

Financials

\$750 M (\$400 M "VC", \$350 M "Futures")

Loan Payment (4%, 40 yrs, 750 M\$) = 35 M\$/yr

Labor, Overhead, Maintenance = 5 M\$/yr

• Tariff = 0.5 ¢/kWh

• Profit (NOI) @ 50% Capacity =

4 M\$/yr

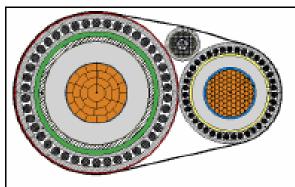
• Profit (NOI) @ Full Capacity =

48 M\$/yr

Why didn't it go forward?







HVDC Cable Cross-Section

Pirelli (Prysmian) Energy Cables

\$190 M

<u>Sayerville, NJ → Levittown LI, NY</u>

- 600 MW (+/- 250 kV, 1200 A)
- 65 miles (105 km)
- \$400 M
- 2007

<u>Financials</u>		
40 yrs @ 4%:	\$ 20M	
LOM:	1 M	
NOI (100%):	5 M	

77 K	C/P \$/kA×m	Cost (\$M)
Cu	7	1.8
HTSC	100	25.1

So Where's the "Gold Rush" to Superconductivity?

- What's the analogy to the Erie Canal, Railroads, REA, TVA, Interstate Highways that opened the country to economic development?
 - Capacity? <u>Possibly</u>
 - Reliability? <u>Maybe</u>
 - Power Quality? Nah

THE TRES AMIGAS PROJECT

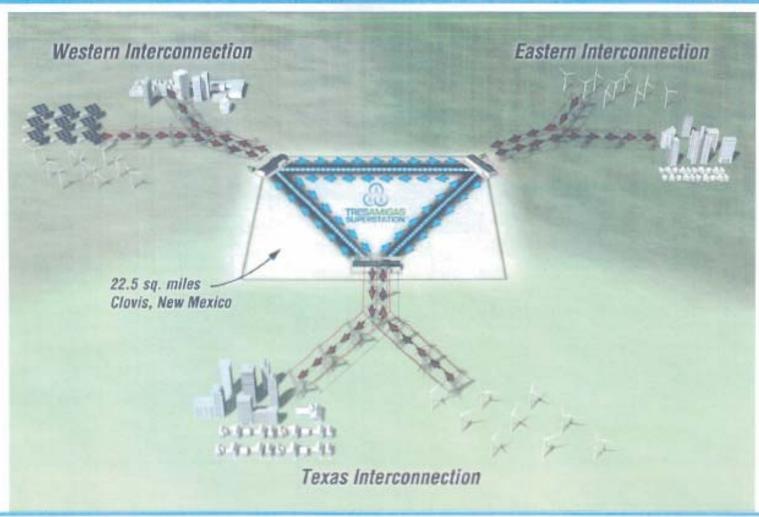
October 2009

- Tres Amigas Super Station (TASS) will be the first system to unite the three U.S. power grids
- Able to carry gigawatts of renewable power from region to region
- Centrally located in Clovis, New Mexico
- Will utilize the latest advances in energy technologies, including superconductor power cables, voltage source converters and large-scale energy storage systems
- Will form the nation's first renewable energy market hub



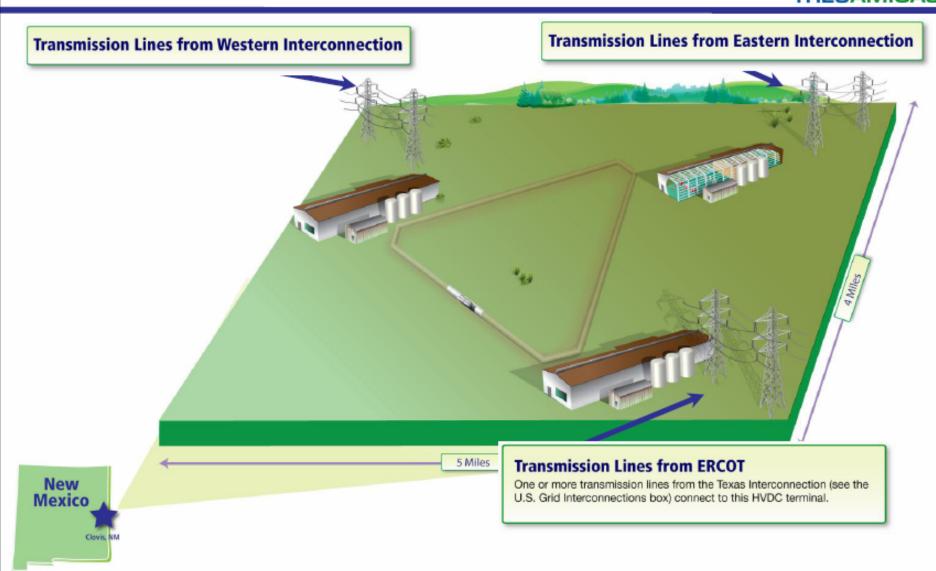
Tres Amigas Super Station

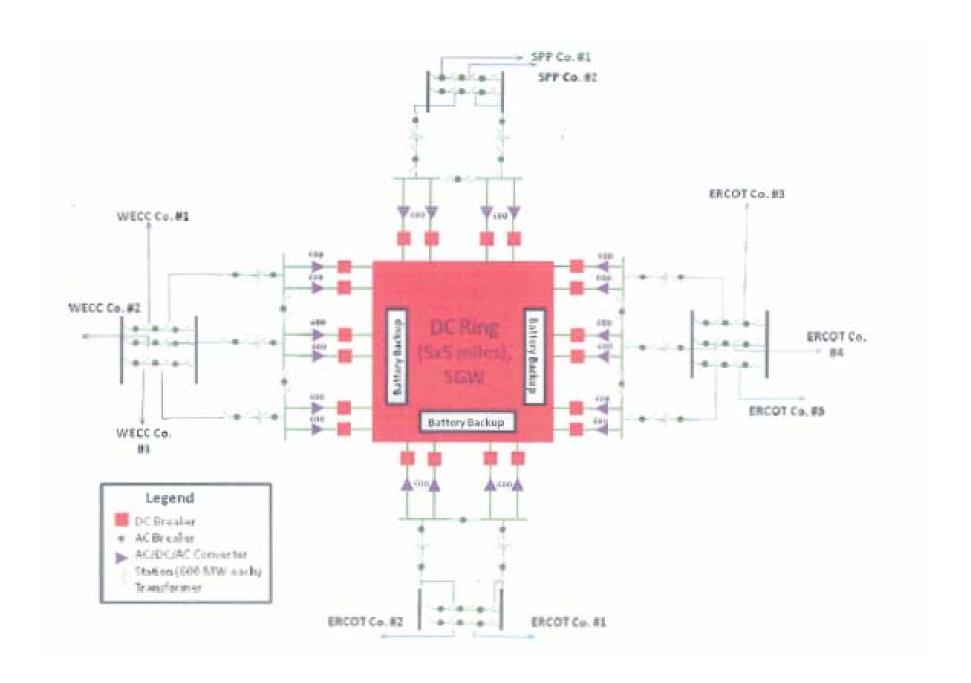




The Tres Amigas SuperStation









The latest proven technology in converters - Voltage Sourced Converter (VSC) technology will be used

- VSC control systems determine both power levels and direction and are able to vary power levels from +100 percent to -100 percent incrementally (as desired). VSCs do this without any converter function interruption (IE, switching to AC) or equipment interruption (switching shunt banks or filters)
- Unlike traditional converter technology, VSC design supports the multi-terminal ring design goals of Tres Amigas and can be scalable
- The VSC converters make power control flow changes rapidly and accurately
- Dispatch control is significantly improved and simplified thereby improving the performance and efficiency of the interconnected AC networks

DC Superconductor Ring

Key to the Tres Amigas SuperStation is an underground pipeline of direct current (DC) superconductor cables less than three feet in diameter capable of carrying more than 5,000,000,000 watts (5 gigawatts) of electricity with no electrical losses; enough electricity to power 2.5 million homes. Superconductor cables:

SGW, 785kV Greenhead Pawer Lines
600' Wide ROW

66'W, 286kV Superconductor Electricity Plantice
T Chamatan Blow 73'V 85kW

Enhance efficiency: When the station is running at full power, the superconductor pipeline can save as much as 60,000,000 kW-Hrs of energy annually compared with conventional transmission technology. That's equivalent to the electricity usage of 30,000 homes and a 40,000 ton reduction in CO2 emissions.

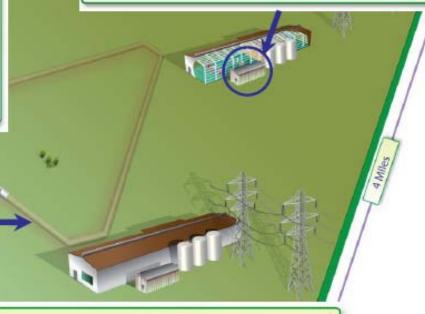
Are out of sight: A single, underground superconductor pipeline can carry as much power as three, 765kV AC overhead transmission lines (see figure).

Increase power security: Unlike overhead lines, underground cables are virtually immune to weather-related outages, the most common cause of power disruptions. Similarly, underground placement makes them less subject to vandalism and other forms of willful attack.



Energy Storage Battery

Each HVDC terminal is equipped with an advanced battery system to provide both back up to the renewable energy purchased by Tres Amigas to run the facility and to provide what are termed "ancillary services" support to the connecting AC systems.



What are Superconductors?

A superconductor is a perfect conductor of electricity; it carries direct current with 100% efficiency. When properly cooled, superconductor wires provide significant advantages over conventional copper and aluminum wires because they can transmit 150 times more electricity than conventional wires of the same size.





DC Superconductor Ring

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SGW, 285kV Superconductor Electricity Pipeline
of Discussion Place (35) P.00ki

Enhance efficiency: When the station is

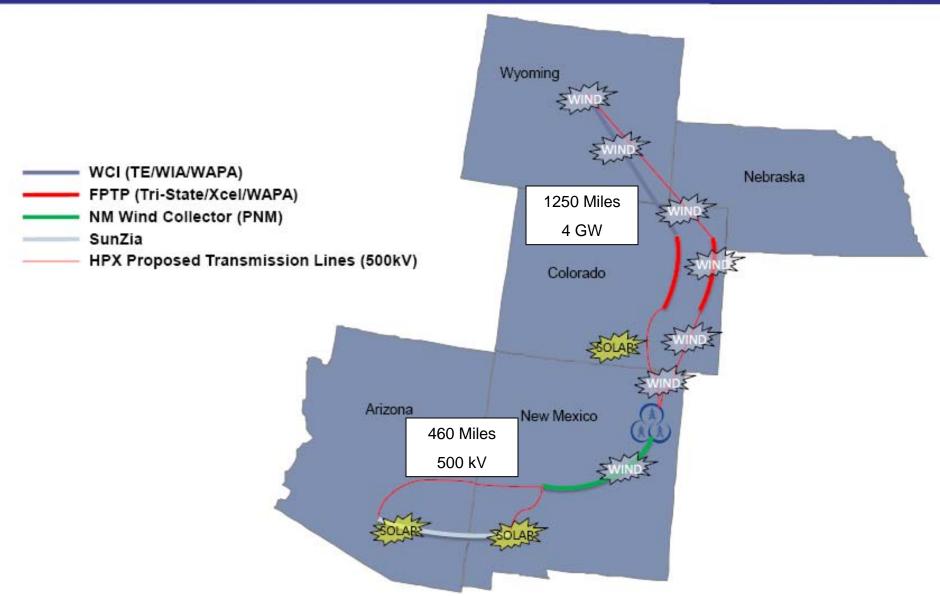
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Potential Beneficiaries in WECC





Milestones

2009

September 30th FERC Filling

November 30th RFP issued to transmission providers

December RFP issued to equipment vendors

2010

Project filing with WECC, Eastern, and ENCOT

January 30° Environmental Assessivent and permitting filed

February 20th Finalization of project finances.

April 20th Review of equipment HFP & vendor selection

June 10th
Contract insued to transmission providers

December First annual FTR auction will take place

"Superconduct-ress"



Mr. Electric Utility Good Ol' Boy

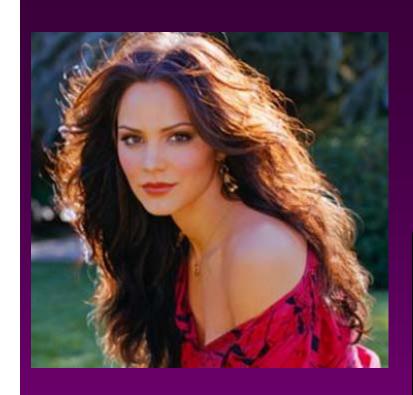


Miss Same Old Technology

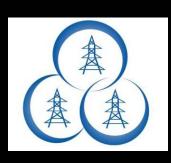


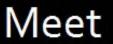
Together Forever?











Phillip G. Harris